

PATHFNDR scenarios

Work package 1

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What are **PATHFNDR** scenarios?

- Scenarios are **alternative developments** of the future energy system ۲
- Quantifying these scenarios helps us understand the role of **flexibility** and \bullet **sector coupling** in achieving the Swiss net zero GHG goal





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- Direct electrification is the cost-optimal solution for transport and heat decarbonization.
- Trasmission lines and CHP plants provide additional flexibility when EV charging is not flexible.
- Alpine PV kicks in when fuel import/export and NTCs are constrained.
- EV flexibility (when NTCs are not restricted) reduces the need for flexibility in the power sector that means less CHP plants deployment and **higher heat pump** penetration in the heat sector.
- Higher EV flexibility reduces the need for heat storage utilization

REFERENCES

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[2] Sanvito et al., (2024) Scenario dimensions and scenario construction process - v24.03

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